



SURIGAO DEL SUR II ELECTRIC COOPERATIVE, INC.

**BREAKDOWN OF GENERATION CHARGE**

*For the Month of April 2025*

SOURCE	% to Total kWh Purchased	(A) KWH Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D=B + C) Total Generation Costs for the Month (PhP)	(D/A) Average Generation Cost (Php/kWh)
<b>NPC-TSC</b>	25.50%	3,437,280.00	10,117,172.44		10,117,172.44	2.9434
<b>BILATERAL</b>						
<b>CONTRACTS w/ IPPS:</b>						
1. THERMA SOUTH, INC. (TSI)	15.79%	2,129,100.00	19,604,270.36		19,604,270.36	9.2078
2. FDC MISAMIS POWER CORP. (FDCMPC)	60.37%	8,138,000.00	56,602,376.86		56,602,376.86	6.9553
3. KING ENERGY GENERATION, INC. (KEGI)			3,875,880.06		3,875,880.06	
4. GN POWER KAUSWAGAN, LTD.			6,890,800.97		6,890,800.97	
<b>WESM</b>	-1.66%	- 223,530.00	939,047.05		939,047.05	(4.2010)
<b>TOTAL Purchased</b>		<b>13,480,850.00</b>				
<b>SELF-GENERATION</b>						
<b>SALE FOR RESALE</b>						
<b>OTHERS</b>						
PPD						
Other Adjustments (ERC Res. 14 Series of 2022)						
Difference between kWhr Purchased and BDE		- 546,940.00				
<b>TOTAL</b>	<b>100%</b>	<b>12,933,910.00</b>	<b>98,029,547.74</b>	<b>-</b>	<b>98,029,547.74</b>	<b>7.5793</b>